



TWMA REDUCES WELL COST BY 35% ON NORTH SEA CAMPAIGN.

TWMA delivers \$1.3m in savings over a two well campaign representing a 35% cost saving compared to skip and ship.

LOCATION

UK North Sea

WELL TYPE

Development

ASSET TYPE

Jackup

DRILLING SPEC

16", 12¼" x 13½", 9½", 8½", 6"

PRODUCTS/SERVICES

TCC RotoMill®

CSTs

Mud cooler

Centrifuge

Riser drain package

CHALLENGES.

- Production, fracking and drilling operations carried out simultaneously over the jackup and platform
- Requirement to reduce crane and vessel use
- Reuse of base oil required to hydrate mud onsite
- High risk of waiting on weather due to North Sea climate during winter months

SOLUTION.

TWMA installed 4 x CSTs, a screw conveyor system and a TCC RotoMill® with air transfer back up system on location between wells. The system allowed drill cuttings to be treated at source, eliminating requirement for crane and vessel activity associated with skip and ship operations.

The TWMA system allowed the recovery and reuse of base oil within the drill fluid, allowing the client to drill continuously throughout the campaign. The equipment remained onboard ahead of a third and final well as part of the rig sequence.

VALUE.

\$918,800

Saved due to 2.5 days waiting on weather downtime avoided

\$444,000

Worth of base oil recovered and resused in the drilling mud system

7,884

Lifts avoided due to elimination of 657 skips, significantly increasing safety to personnel.

With an average throughput of 7.06MT/hr, a total of 3,153MT of drill cuttings were processed offshore with zero downtime and no HSE incidents.

The project outputs are as follows:

3149m3 recovered oil reused in the drilling mud system

195m3 recovered water discharged overboard with an average oil on water of 5.14ppm

1,268MT recovered solids diverted from landfill with an average total petroleum hydrocarbon of 0.058%